

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/13 ISSUE DATE

18.08.15

DUE DATE

26.08.15

Tο

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 22.06.2015 to 28.06.2015. (Week No.13/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-13/FY15-16 covering the period 22.06.15 to 28.06.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL General Manager (O&M), DTL General Manager (SLDC) General Manager (DPPG) Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15(week No. 13/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 22.06.2015 to 28.06.2015(Week 13/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
22	81.219749	83.832760	2.613011	43.86844	44.07452	0.21176	3.61930	47.69950
23	84.969387	84.692842	-0.276545	-4.5131	-3.17413	2.21038	6.38114	4.07842
24	82.528803	81.578172	-0.950631	-6.07575	-4.54446	1.94182	5.00896	0.87503
25	72.594406	71.158324	-1.436082	-1.62973	-1.46820	0.38910	18.93486	17.69423
26	76.891333	76.271372	-0.619961	-19.97693	-16.60464	3.65733	0.69705	-15.62255
27	78.850978	77.180860	-1.670118	-26.81608	-21.86753	6.27727	0.91231	-19.62650
28	76.100516	78.684509	2.583993	76.36396	72.67253	0.45595	19.18567	96.00558
	553.155172	553.398839	0.243667	61.22081	69.08809	15.14361	54.73929	131.10371



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15(week No. 13/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

							All FIGURES IN	113 13 100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Additional Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.22458	0.00000	1.68840	-0.53617	1.93236	0.25401	1.65020
2	RPH	1.26005	0.00000	0.89878	-0.36127	0.93074	0.16047	0.72994
3	G.T.STN.	0.00000	5.71766	1.79773	7.51538	0.12366	0.45841	8.09745
	IPGCL	3.48462	5.71766	4.38490	6.61794	2.98676	0.87289	10.47759
4	PRAGATI GT	0.63417	0.00000	1.03037	0.39620	0.00000	0.00000	0.39620
5	BAWANA	0.00000	10.25471	2.41684	12.67156	0.58992	9.30364	22.56511
	PPCL	0.63417	10.25471	3.44722	13.06776	0.58992	9.30364	22.96132
6	BTPS	0.00000	26.44296	6.42406	32.86701	-1.43791	0.00000	31.42910
7	BYPL	0.00000	94.14987	16.87058	111.02044	2.91797	32.19086	146.12928
8	BRPL	12.63707	0.00000	14.79963	2.16256	24.57540	22.75781	49.49577
9	NDPL	63.45222	0.00000	12.65148	-50.80073	22.26444	7.15101	-21.38528
10	NDMC	4.61837	0.00000	18.74105	14.12267	8.06022	6.46981	28.65271
11	MES	0.00000	0.52785	1.51821	2.04606	0.93708	1.34816	4.33129
	TOTAL	84.82645	137.09304	78.83712	131.10371	60.89388	80.09418	272.09177

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15(week No. 13/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	1.65020	1.65020
2	RPH	0.00000	0.72994	0.72994
3	G.T.STN.	0.00000	8.09745	8.09745
	IPGCL	0.00000	10.47759	10.47759
4	PRAGATI GT	0.00000	0.39620	0.39620
5	Bawana	0.00000	22.56511	22.56511
	PPCL	0.00000	22.96132	22.96132
6	BTPS	0.00000	31.42910	31.42910
7	BYPL	0.00000	146.12928	146.12928
8	BRPL	0.00000	49.49577	49.49577
9	NDPL	21.38528	0.00000	-21.38528
10	NDMC	0.00000	28.65271	28.65271
11	MES	0.00000	4.33129	4.33129
12	Regional Deviation NRPC	131.10371	0.00000	-131.10371
13	Pool balance due to	80.09418	0.00000	-80.09418
1	additional Deviation			
14	Pool balance due to capping	60.89388	0.00000	-60.89388
	of Generator & U/D Discom			
	TOTAL	293.47706	293.47706	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15(week No. 13/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

0.85

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	553.398839
	(a)	RPH	-0.117963
	(b)	GT	9.963755
	(c)	Pargati	39.621332
	(d)	BTPS	59.746248
	(e)	Bawana	43.199060
		Total	152.412432
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	705.811271
(iv)	Actual Drawa	I of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	199.933724
	(b)	BRPL	291.989630
	(c)	BYPL	165.775575
	(d)	NDMC	36.762137
	(e)	MES	5.335394
	(f)	IP	0.011738
	.,	Total	699.808198
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	6.003074
(vi)	Trans. Loss	((v)*100/(iii)) in %	0.85

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15(week No. 13/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	29.858774	29.250264	-0.608510	-7.883706	-7.92479	3.58578	0.03293	-4.30609
23-Jun-15	31.288288	30.619036	-0.669252	-8.203118	-9.54525	1.23924	1.13895	-7.16706
24-Jun-15	30.644086	29.492112	-1.151974	-6.276338	-7.61150	3.71575	1.74317	-2.15257
25-Jun-15	27.302995	26.418581	-0.884414	-4.759606	-1.92966	1.60288	3.25002	2.92324
26-Jun-15	28.909020	27.820631	-1.088389	-10.872045	-19.48190	9.35960	0.20068	-9.92162
27-Jun-15	28.285749	27.576674	-0.709075	-9.696230	-12.10839	2.41115	0.02029	-9.67695
28-Jun-15	28.452977	28.756426	0.303449	6.503268	7.80074	0.35005	0.76499	8.91578
Total	204.741889	199.933724	-4.808165	-41.187776	-50.80073	22.26444	7.15101	-21.38528

B) Deviation FOR BRPL

Deviation FC	JK BKFL							
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	42.557230	44.035352	1.478122	20.14853	19.55036	1.93116	7.80333	29.28486
23-Jun-15	45.316616	44.914453	-0.402163	4.80942	2.60393	2.18379	4.32141	9.10913
24-Jun-15	44.281510	43.503859	-0.777651	-4.00414	-3.78575	0.96566	0.20430	-2.61579
25-Jun-15	37.816954	37.036620	-0.780334	-7.55143	-2.81082	1.71643	3.13134	2.03695
26-Jun-15	39.807778	39.031210	-0.776568	-10.04501	-17.04696	7.65800	0.30021	-9.08875
27-Jun-15	42.562957	41.326224	-1.236733	-13.04982	-20.93597	7.88441	0.29472	-12.75684
28-Jun-15	41.704469	42.141912	0.437443	21.63077	24.58777	2.23596	6.70250	33.52623
Total	294.047513	291.989630	-2.057883	11.938326	2.16256	24.57540	22.75781	49.49577

C) Deviation FOR BYPL

Deviation FOR				T=				
Dates	Scheduled Drawal		Deviation in Mus	Deviation amount as	,	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	23.009516	24.012493	1.002977	18.22643	19.55514	0.00461	4.35785	23.91760
23-Jun-15	23.918225	24.673981	0.755756	9.18518	7.29527	1.82910	3.65638	12.78075
24-Jun-15	24.071047	24.919364	0.848317	6.82838	9.47670	0.12848	1.50473	11.10992
25-Jun-15	21.422232	21.206371	-0.215861	3.39705	5.65111	0.80687	3.12239	9.58037
26-Jun-15	21.660119	22.456182	0.796063	12.66198	13.41247	0.12541	2.46789	16.00577
27-Jun-15	23.282877	24.039591	0.756714	13.57893	13.55327	0.02349	3.11594	16.69270
28-Jun-15	23.029872	24.467593	1.437721	33.18989	42.07648	0.00000	13.96569	56.04217
Total	160.393888	165.775575	5.381687	97.067840	111.02044	2.91797	32.19086	146.12928



State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15 (week No. 13/ FY 15-16)

Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	5.455028	5.784076	0.329048	5.58463	5.36354	0.58678	2.50409	8.45442
23-Jun-15	5.871251	5.845003	-0.026248	-2.08802	-3.47201	1.34657	0.59080	-1.53465
24-Jun-15	5.837665	5.716116	-0.121549	-1.17088	-1.17760	0.37503	0.03049	-0.77208
25-Jun-15	4.947629	5.046677	0.099048	3.79335	8.21787	0.02671	0.91587	9.16046
26-Jun-15	5.140873	5.331431	0.190558	2.72861	2.54559	0.34926	1.75801	4.65286
27-Jun-15	5.192294	4.763035	-0.429259	-3.51062	-6.73747	3.22629	0.01465	-3.49653
28-Jun-15	4.680621	4.275799	-0.404822	-1.89523	9.38275	2.14958	0.65590	12.18823
Total	37.125360	36.762137	-0.363223	3.441850	14.12267	8.06022	6.46981	28.65271

Deviation F	OR MES							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(4)	(0)	(2)	(4) (2) (2)	(5)		(7)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	0.763691	0.819655	0.055964	1.16510	1.23101	0.01802	0.32964	1.57867
23-Jun-15	0.820185	0.818934	-0.001251	-0.15719	-0.19964	0.04029	0.06588	-0.09346
24-Jun-15	0.839573	0.808491	-0.031082	-0.24795	-0.21383	0.03277	0.01906	-0.16201
25-Jun-15	0.812394	0.693594	-0.118800	-0.74364	-0.39537	0.55997	0.33144	0.49604
26-Jun-15	0.807952	0.746004	-0.061948	-0.74363	-0.99150	0.28602	0.00473	-0.70075
27-Jun-15	0.685713	0.719924	0.034211	0.61149	0.61139	0.00000	0.01943	0.63083
28-Jun-15	0.668303	0.728792	0.060489	1.58075	2.00399	0.00000	0.57797	2.58196
Total	5.397812	5.335394	-0.062418	1.464927	2.04606	0.93708	1.34816	4.33129

Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	0.024000	0.002316	-0.021684	-0.38273	-0.26444	0.33140	0.02138	0.08834
23-Jun-15	0.024000	0.001355	-0.022645	-0.32406	-0.32759	0.28269	0.02594	-0.01896
24-Jun-15	0.024000	0.002081	-0.021919	-0.15427	-0.11752	0.13115	0.06285	0.07649
25-Jun-15	0.024000	0.001120	-0.022880	-0.23424	-0.07104	0.20450	0.11310	0.24655
26-Jun-15	0.024000	0.001723	-0.022277	-0.34125	-0.32861	0.29655	0.01814	-0.01392
27-Jun-15	0.024000	0.001540	-0.022460	-0.37802	-0.37805	0.32920	0.00110	-0.04775
28-Jun-15	0.024000	0.001600	-0.022400	-0.41000	0.95108	0.35687	0.01149	1.31944
Total	0.168000	0.011738	-0.156262	-2.224576	-0.53617	1.93236	0.25401	1.65020



State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15 (week No. 13/ FY 15-16)

G) Deviation FO	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	1.311750	1.242405	-0.069345	1.04108	1.11726	0.00000	0.03218	1.14944
23-Jun-15	1.683000	1.639048	-0.043952	0.53769	0.53325	0.00000	0.00000	0.53325
24-Jun-15	1.690500	1.629158	-0.061342	0.95055	1.34452	0.00000	0.38090	1.72541
25-Jun-15	1.149000	1.102778	-0.046222	0.91132	1.98828	0.00000	0.00672	1.99499
26-Jun-15	1.135000	1.094093	-0.040907	0.60827	0.65077	0.12366	0.03627	0.81069
27-Jun-15	1.666500	1.616465	-0.050035	0.87427	0.87413	0.00000	0.00000	0.87413
28-Jun-15	1.676000	1.639808	-0.036192	0.79446	1.00718	0.00000	0.00235	1.00952
Total	10.311750	9.963755	-0.347995	5.717655	7.51538	0.12366	0.45841	8.09745

H) Deviation FOR RPH STATION, IPGCL

Deviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	-0.033000	-0.017798	0.015202	-0.27189	-0.18786	0.20915	0.01218	0.03347
23-Jun-15	-0.033000	-0.017296	0.015704	-0.17483	-0.17674	0.12720	0.02779	-0.02176
24-Jun-15	-0.033000	-0.018916	0.014084	-0.10119	-0.07708	0.07193	0.04090	0.03575
25-Jun-15	-0.008750	-0.017451	-0.008701	-0.15812	-0.04796	0.11904	0.05972	0.13081
26-Jun-15	-0.033000	-0.018702	0.014298	-0.19786	-0.19053	0.14325	0.01180	-0.03547
27-Jun-15	-0.024000	-0.014841	0.009159	-0.15280	-0.15282	0.10550	0.00379	-0.04352
28-Jun-15	-0.024000	-0.012959	0.011041	-0.20335	0.47171	0.15466	0.00429	0.63066
Total	-0.188750	-0.117963	0.070787	-1.260046	-0.36127	0.93074	0.16047	0.72994

Deviation FOR PRAGATI

Deviation FC	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	generation in Mus	in Mus	Deviation in ivius	per Intrastate	amount to equate	AMOUNT IN RS	_	RS LAKHS
	generation in ivids	III Wus		Deviation account in	'		AMOUNT IN RS	NO LANTIO
				Rs. Lacs	state Deviation	LARTIO	LAKHS	
				No. Edoo	Account issued by		2, 11 (11)	
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	5.09650	5.10779	0.011294	-0.29182	-0.20163	0.00000	0.00000	-0.20163
23-Jun-15	6.36000	6.37600	0.015998	-0.18218	-0.18416	0.00000	0.00000	-0.18416
24-Jun-15	6.36000	6.36035	0.000354	0.01246	0.01762	0.00000	0.00000	0.01762
25-Jun-15	4.36125	4.36657	0.005322	0.17372	0.37902	0.00000	0.00000	0.37902
26-Jun-15	4.65550	4.65881	0.003308	0.13177	0.14098	0.00000	0.00000	0.14098
27-Jun-15	6.36000	6.37624	0.016236	-0.26048	-0.26050	0.00000	0.00000	-0.26050
28-Jun-15	6.36000	6.37557	0.015570	-0.21765	0.50488	0.00000	0.00000	0.50488
Total	39.553250	39.621332	0.068082	-0.634171	0.39620	0.00000	0.00000	0.39620



State Load Despatch Centre

Deviation Settlement Account for the period 22.06.2015 to 28.06.15 (week No. 13/ FY 15-16)

J) Deviation FOR BTPS

Deviation FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
	(-)	(=)	(1) (2) (2)	(=)	-	(-)		(=) (=) (=)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	9.911750	9.767568	-0.144182	2.35218	2.52429	-0.22565	0.00000	2.29865
23-Jun-15	9.401250	9.205092	-0.196158	2.66006	2.63807	-0.04949	0.00000	2.58858
24-Jun-15	9.616250	9.366120	-0.250130	2.08234	2.94538	-0.00795	0.00000	2.93743
25-Jun-15	8.415000	8.115972	-0.299028	3.17051	6.91725	-0.33621	0.00000	6.58104
26-Jun-15	7.988250	7.658856	-0.329394	5.14239	5.50167	-0.35039	0.00000	5.15129
27-Jun-15	7.945000	7.586556	-0.358444	6.15836	6.15738	-0.18188	0.00000	5.97549
28-Jun-15	8.317250	8.046084	-0.271166	4.87712	6.18297	-0.28635	0.00000	5.89662
Total	61.594750	59.746248	-1.848502	26.442956	32.86701	-1.43791	0.00000	31.42910

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Jun-15	5.08425	4.88685	-0.197404	6.46366	6.93661	0.58025	5.27509	12.79196
23-Jun-15	6.44500	5.94136	-0.503640	4.95425	4.91330	0.00294	4.02854	8.94478
24-Jun-15	6.48000	6.46981	-0.010186	0.05238	0.07409	0.00673	0.00000	0.08082
25-Jun-15	6.48000	6.47629	-0.003705	-0.67415	-0.20446	0.00000	0.00000	-0.20446
26-Jun-15	6.48000	6.45780	-0.022199	0.15466	0.16546	0.00000	0.00000	0.16546
27-Jun-15	6.48000	6.47565	-0.004349	-0.24945	-0.24947	0.00000	0.00000	-0.24947
28-Jun-15	6.48000	6.49129	0.011294	-0.44662	1.03603	0.00000	0.00000	1.03603
Total	43.929250	43.199060	-0.730190	10.254713	12.67156	0.58992	9.30364	22.56511

NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

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